FILE NOTATIONS		
Entered in NID File Entered On S R Sheet Lacation Map Pinned Eard Indexed	Checked by Chief Copy N I D to Field Office Approval Letter Disapproval Letter	YMD -
I W R for State or Fee Land COMPLETION DATA: Bate Well Completed WW	Location Inspected Bond released State of Fee Land	<u> </u>
Driller's 4205 (No.)	STREET GRN.	Micro

An object of the control of the cont

-British and the same and the same

ZOLLER AND DANNEBERG

219 XXXPATTERSON BUILDING
DENVER 2, COLORADO

March 20, 1964

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Attention: Mr. Cleon B. Feight

RE: Notice of Intention to Drill Recapture Creek - D-#1 SE SE Section 17-40S-23E San Juan County, Utah

Gentlemen:

Enclosed please find one copy each of the Drilling Intention and Certified Staking Plat on the above-described location.

Very truly yours,

ZOLLER AND DANNEBERG

Mary C. O'Brien Secretary

encls.

SIZE OF HOLE

15

1711

SIZE OF CASING

13-3/8

8-5/8

Aupy H. L. G.

SUBMIT IN TO CATE*

(Other instruments on reverse side)

Form approved. Budget Bureau No. 42-R1425.

QUANTITY OF CEMENT

100sk

250sx

UNITED STATES DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** UTAH-01058-C 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL 🖾 7. UNIT AGREEMENT NAME DEEPEN PLUG BACK [b. TYPE OF WELL OIL ST MULTIPLE ZONE 8. FARM OR LEASE NAME 2. NAME OF OPERATOR ZOLLER AND DANNEBERG 9. WELL NO. 3. ADDRESS OF OPERATOR D-1 10. FIELD AND POOL, OR WILDCAT 219 Patterson Building 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface

600/F3/4 655/FEL Recapture Creek 4 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 17, Township 40 South, Range 23 East SE SE SE At proposed prod. zone San Juan County, Utah 17-40S-23E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE Five miles west of Montezuma Trading Post
DISTANCE FROM PROPOSED*
LOCATION TO NEAREST San Juan Co Utah 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 550 feet 320 Rege 80 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COM OR APPLIED FOR, ON THIS LEASE, FT. Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) . APPROX. DATE WORK WILL START* <u>4689 Gr</u> March 26, 1964

Drill and adequately test Desert Creek Formation.

PROPOSED CASING AND CEMENTING PROGRAM

SETTING DEPTH

150'

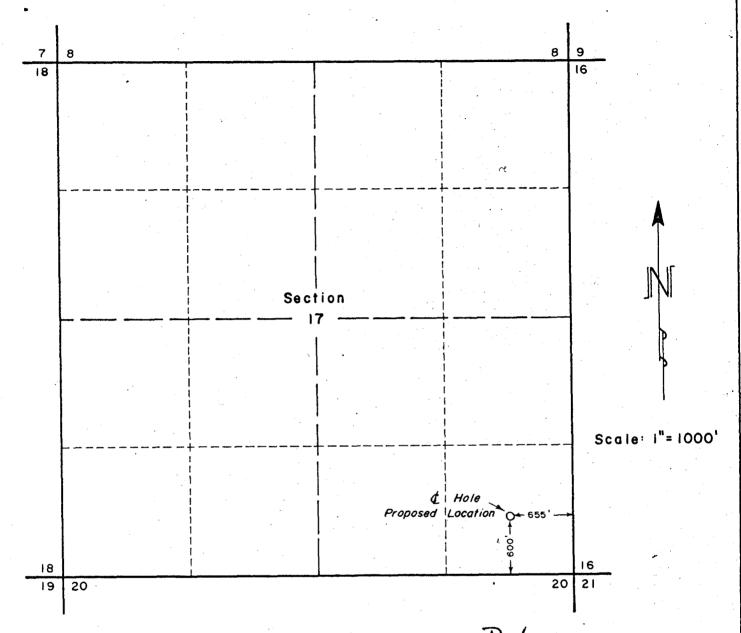
1500'

WEIGHT PER FOOT

324

244

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. $\overline{24}$ ZOLLEK PATE March 20, 1964 Partner SIGNED TITLE (This space for Federal or State office use) PERMIT NO. APPROVAL DATE . APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:



WELL LOCATION: Zoller & Danneberg - Federal

Existing ground elevation determined at 4689 feet.

Located 600 feet North of the South line and 655 feet West of the East line of Section 17, Township 40 South, Range 23 East, Salt Lake Base & Meridian. San Juan Co., Utah

hereby begiffs, the above plat represents a survey mide under my supervision and that it is accurate the second se

My My Clark

ELMER M CLARK
Registered Land Surveyor
State of Utah # 2307

ZOLLER & DANNEBERG Denver, Colorado

WELL LOCATION PLAT
SE 1/4-SE 1/4 Sec. 17, T40 S, R23 E
San Juan Co., Utah

E.M. CLARK & ASSOC. Durango, Colorado DATE: Dec. II, 1962 FILE NO: 62088 March 23, 1964

Zoller and Danneberg 219 Patterson Building Denver, Colorado

Re: Notice of Intention to Drill Well
No. RECAPTURE CREEK "D"-1, 600' FSL
& 655' FEL, of Section 17, T. 40 S.,
R. 23 E., San Juan County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill Well No. Recapture Creek "D"-1 is hereby granted in accordance with the Order in Cause #85.

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer Office: DA 8-5771 or DA 8-5772 Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if said well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF: cnp

cc: Jerry Long, District Engineer
U. S. Geological Surgey - Durango, Colorado

H. L. Coonts, Petroleum Engineer Oil & Gas Conservation Commission - Moab, Utah

May 19, 1964 Zoller and Danneberg 219 Patterson Building Denver, Colorado Re: Well No. Recapture Creek "D"-1 Sec. 17, T. 40 S. R. 23 E., San Juan County, Utah Gentlemen: Our records indicate that you have not filed a Monthly Report of Operations for the month of April, 1964 for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil & Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on Company Forms containing substantially the same information. We are enclosing forms for your convenience. Very truly yours, OIL & GAS CONSERVATION COMMISSION KATHY G. WARNER RECORDS CLERK kgw Enclosure - Forms









ZOLLER AND DANNEBERG

DENVER 2, COLORADO May 21, 1964

The State Of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 84111
Attn: Kathy G. Warner

Re: Well No. Recapture Creek "D"-1 Sec. 17, T. 40S. R. 23 E., San Juan County, Utah

Gentleman:

We are sorry for the delay in filing the monthly report of operations on the above referenced well. Production operations are being turned over to Kimbark Exploration Company. We are requesting that they file this form with your office.

Yours very truly,

Zoller & Dammeberg

I. Danneberg

KID/1vd

/

END

KIMBARK EXPLORATION COMPANY

201 UNIVERSITY BOULEVARD
DENVER, COLORADO 80206
388-4021
AREA CODE 303

May 26, 1964

UTAH OIL AND GAS CONSERVATION COMMISSION 310 NEWHOUSE BUILDING SALT LAKE CITY, UTAH 84111

RE: WELL NO. RECAPTURE CREEK "D"-I SECTION 17, T-40-S, R-23-E SAN JUAN COUNTY, UTAH

GENTLEMEN:

ENCLOSED FOR YOUR CONSIDERATION IS OUR NOTICE OF INTENTION TO ABANDON THE ABOVE NAMED WELL. IF THERE ARE SOME OTHER REQUIREMENTS IN PLUGGING THAT WE HAVE NOT INCLUDED IN OUR PROPOSED PROGRAM, PLEASE ADVISE SO THAT WE MAY COMPLY.

VERY TRULY YOURS,

KIMBARK EXPLORATION COMPANY

W. K. ARBUCKLE

WKA:AM

ENCLOSURE

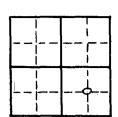
Copy H.LC.

•		

May 26, 1964 19 64

LAND:

PAP	
(X)IIV	



STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented	
State	
Lease No	
Public Domain	
Lease No.	
Indian	
Loons No	

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill		Subsequent Report of Water Shut-off	
Notice of Intention to Change Plans		Subsequent Report of Altering Casing	
Notice of Intention to Redrill or Repair	_	Subsequent Report of Redrilling or Repair	
Notice of Intention to Pull or Alter Casing	***	Supplementary Well History	
Notice of Intention to Abandon Well	XX		
	,		
(INDICATE ABOVE BY CHECK MARK N	ATUF	E OF REPORT, NOTICE, OR OTHER DATA)	

Well No. D-1 i	s located 660 ft. from S	line and .660 ft. from	Ine of Sec. 17
C SE SE	T 40 S	R 23 E	
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)
Recapture Creek	San Juan		Utah
(Field)		Subdivision)	(State or Territory)

The elevation of the derrick floor above sea level is ____4701 KB feet.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

- 1. $4\frac{1}{2}$ " casing set at 5830' w/250 sacks. Perforated 5618-28, 5632-37, 5642-58. Acidized w/ll,000 gallons acid. Swabbed back load and then tested. 4 bbls. oil and 6 bbls. water for 8 hrs. Non-commercial.
- 2. Prep. to plug. back from plug back depth of 5747' with gravel to 5580'. Dump 2 sacks cement. Fill hole with mud. Shooth casing at 4300'. Pull pipe. Set 15 sacks cement in bottom of surface pipe at 170'. Set 10 sacks in top of surface pipe. Erect marker. P&A.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company. Kimbark Exploration Company

Address. 201 University Blvd. By Exploration

Title President,

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

May 27, 1964 Kimbark Exploration Company 201 University Boulevard Denver, Colorado Attention: Mr. W. K. Arbuckle, President Re: Well No. Recapture Creek "D"-1 Sec. 17, T. 40 S. R. 23 E., San Juan County, Utah Gentlemen: Enclosed please find a copy of our letter to Zoller and Danneberg dated May 19, 1964, requesting April's Monthly Status Report for the above mentioned well. Also, please find a copy of thier reply stating that operations were turned over to your company. Would you please advise this office as to the date this change took place and forward the requested April report. We are sending forms and a copy of our Rules and Regulations for your convenience. Very truly yours, OIL & GAS CONSERVATION COMMISSION KATHY G. WARNER RECORDS CLERK kgw Enclosure - Forms

May 28, 1964

Kimbark Exploration Company 201 University Boulevard Denver, Colorado 80206

Attention: Mr. W. K. Arbuckle, President

Re: Well Ho. Recapture Creek "D"-1 Sec. 17, T. 40 S. R. 23 E., San Juan County, Utah

Gentlemen:

With reference to your Notice of Intention to Flug the above mentioned well, please be advised that this Commission cannot accept the program as stipulated. It is recommended that the existing perforation be squeezed, and that the stub of the 4½ casing be adequately camented. Also, it will be necessary to place sufficient cament to shut-off porosity across the DeChelly Sand and the Navajo Formation. The continuation of the plugging program as set forth in your letter will suffice.

Your cooperation with respect to this request will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

PWB:kgw

- cc: H. L. Coonts, Pet. Eng., Oil & Gas Conservation Commission, Moab, Utah
 - P. T. McGrath, Dist. Eng., U. S. Geological Survey, Farmington, New Mexico Blind: Enclosed for your convenience is a complementary copy of our recent presentation for the American Petroleum Enstitute.

SPEED LETTER

TOLL & Gas Conservation Consission 310 Embouse Building

Salt Lake City, Stah 84111

FR Kimbark Emloration Commany 201 University Benievard

Denver. Colorado 80206

SUBJECTWell Ho. Recepture Creek "D" al. Sec. 17. T. 40 S. R. 23 R., San Juan County, Ptah

MESSAGE

which foother location is correct.

DATE May 28. 1964

10 Exchange Place

Our records indicate that the above mentioned well is located 660° PSL & 655' FRL, SE SE Of Section 17. You show that this well is located 660' PEL & 660' FEL. C SE SE of Section 17. Would you please advise this office as to

Thank you.

Well is located 660' Fr. 5 live and 655' fr. F.

Line which is the approximate C SE SE of

Soc 17.

Keutoh Fyploration Co Lex Churche

"SNAP-A-WAY" FORM 44-902P 3-PARTS PRODUCT OF WILSON JONES COMPANY

RETAIN WHITE COPY, RETURN PINK COPY

June 29, 1964

Kimbark Exploration Company 201 University Blvd. Denver, Colorado

Attention: Mr. W. K. Arbuckle, President

Re: Well No. Recapture Creek "D"-#1 Sec. 17, T. 40 S., R. 23 E., San Juan County, Utah

Gentlemen:

We have received a "Monthly Oil & Gas Conservation Levy Report" for the month of May, 1964, from McWood Corporation in which they reported 296.30 barrels of oil sold for the above mentioned well. However, on May 27, 1964, we received a "Notice of Intention to Abandon" said well. If there was any oil produced from this well in May, it would be appreciated if we could receive the production report as soon as possible in order to keep our records accurate and complete.

Thank you for your early attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

kgw

KIMBARK EXPLORATION COMPANY

Oppy A. LE V.

201 UNIVERSITY BOULEVARD DENVER, COLORADO 80206

388-4021 AREA CODE 303

JULY 6, 1964

OIL AND GAS CONSERVATION COMMISSION STATE OF UTAH 310 Newhouse Building Salt Lake City, Utah 84111

ATTENTION: KATHY G. WARNER, RECORDS CLERK

RE: RECAPTURE CREEK D#1 SAN JUAN COUNTY, UTAH

GENTLEMEN:

PLEASE BE ADVISED THAT 296.3 BARRELS OF OIL IS THE TOTAL CUMULATIVE PRODUCTION FROM THE ABOVE NAMED WELL. WE HAVE APPLIED FOR ABANDONMENT APPROVAL, AND WHEN THIS HAS BEEN STRAIGHTENED OUT WITH THE COMMISSION, WE WILL PROCEED TO ABANDON THE WELL.

VERY TRULY YOURS,

KIMBARK EXPLORATION COMPANY

. M. Cesheulle

W. K. ARBUCKLE

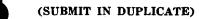
WKA:AM

PAB

PLUGGING PROGRAM FORM

Name of Company Minback Esplot Verbal Approval Given To: Water Cubachle Well Names Reciplos Creek D-1 Sec. 17 T. 405 R. 93 F Country for Guan 5018-5658 with top of 1) spacege perf. Cement of 5500 ft. 2) Carpipe & 4200 ft with 100 ft coment plug at stat (42) Cled Toy tops ! Charle -1625 9650-9750 Grobale Dackelly 1575-1675 Grobale Dackelly Sherough. 94 12 3) 411 controps - 1490 450 - 550 (navajo -518) Name - 4662 4) 5) 150 - 300 Jany 14-5473 6) 10 pb at suforefmarker Corbonat -5503 7) A) slows in Isomoy (oil & water) Desert Orest-5706 T. D -5834 Byno apporent fresh water surface Comy 13 } encontrel. NOTE: did not feel Play # 4 mor NOTE: did not feel Play # 4 mor necessary but Day, S. G. S. Date Verbally Approved: July 16, 166 Signed: at 169 ft. - no intermedial Paul AV. Banckell

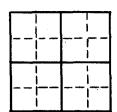












STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented
Lease No.
Public Domain
Indian
Lagra No

Notice of Intention to Drill		Subsequent Report of Wate	er Shut-off
Notice of Intention to Change Plans		Subsequent Report of Alter	
Notice of Intention to Redrill or Repair		Subsequent Report of Redr	
Notice of Intention to Pull or Alter Casing	- I	Supplementary Well Histor	•
Notice of Intention to Abandon Well	1 1		•
	[]	<u></u>	
(Indicate above by Check Mark	K NATUI	RE OF REPORT, NOTICE, OR OTHER DATA)	
		July	17 , 19 64
Well No. 1 is located 669 ft. from	{ X X	line and 655 ft. from	(E) line of Sec. 17
SE SE 17 40 S		23 E e	
(1/4 Sec. and Sec. No.) (Twp.)		(Range)	(Meridian)
Recapture Creek San	Jua	n	Utah
		Subdivision)	(State or Territory)
m. 1	. 4	699	
The elevation of the derrick floor above sea level	1S	Ieet,	
A drilling and plugging bond has been filed with	S	tate of Utah	
A drining and plugging bond has been thed with			*
(State names of and expected depths to objective sands; s	show s		
(State names of and expected depths to objective sands; s jobs, cementing points, and all other important work, sur 1. Squeeze perforations at 5618-58.	show s face f	sizes, weights, and lengths of proportion, and date anticipate spoots top cement at 5500°	adding-in.)
(State names of and expected depths to objective sands; s jobs, cementing points, and all other important work, sur 1. Squeeze perforations at 5618-58. 2. Cut 4½ casing at approximately	show s face f	sizes, weights, and lengths of proportion, and date anticipate spoots top cement at 5500°	adding-in.)
(State names of and expected depths to objective sands; s jobs, cementing points, and all other important work, sur 1. Squeeze perforations at 5618-58.	show s face f	sizes, weights, and lengths of proportion, and date anticipate spoots top cement at 5500°	adding-in.) g or top of casing st AH OH. AND GAS
(State names of and expected depths to objective sands; s jobs, cementing points, and all other important work, sur 1. Squeeze perforations at 5618-58. 2. Cut 4½ casing at approximately 3. Set cement plug 2650-2750	show s face f	izes, weights, and lengths of proportion, and date anticipate spot we top cement at 5500°. Set 100° cement plug	adding-in.) g or top of casing st AH OH. AND GAS COMMISSION
(State names of and expected depths to objective sands; s jobs, cementing points, and all other important work, sur 1. Squeeze perforations at 5618-58. 2. Cut 4½" casing at approximately 3. Set cement plug 2650-2750 4. " " 1575-1675	show s face f	APPROVED BY UTACONSERVATION C	adding-in.) g or top of casing st AH OH. AND GAS COMMISSION
(State names of and expected depths to objective sands; signs, cementing points, and all other important work, sur 1. Squeeze perforations at 5618-58. 2. Cut 4½ casing at approximately 3. Set cement plug 2650-2750 4. " " 1575-1675 5. " " 450-550 6. " " 150-200 7. Set 10 sack cement plug in top of	show sface f Lea 4200	izes, weights, and lengths of proportion and date anticipate spot we top cement at 5500'. Set 100' cement plus APROVED BY UT CONSERVATION CONSERV	adding-in.) g or top of casing st AH OH. AND SAS COMMISSION by MLLIUM Char
(State names of and expected depths to objective sands; signs, cementing points, and all other important work, sur 1. Squeeze perforations at 5618-58. 2. Cut 4½" casing at approximately 3. Set cement plug 2650-2750 4. " " " 1575-1675 5. " " 450-550 6. " " " 150-200	show sface f Lea 4200	izes, weights, and lengths of proportion and date anticipate spot we top cement at 5500'. Set 100' cement plus APROVED BY UT CONSERVATION CONSERV	adding-in.) g or top of casing st AH OH. AND SAS COMMISSION by Mulling Coordinates
(State names of and expected depths to objective sands; signs, cementing points, and all other important work, sur 1. Squeeze perforations at 5618-58. 2. Cut 4½" casing at approximately 3. Set cement plug 2650-2750 4. " " " 1575-1675 5. " " 450-550 6. " " " 150-200 7. Set 10 sack cement plug in top of	show saface for Lead 4200	izes, weights, and lengths of proportion and date anticipate spot are top cement at 5500'. Set 100' cement plug APROVED BY UT CONSERVATION C DATE: 2-21-45 arfa ce pipe. name thereon.	adding-in.) g or top of casing st AH OH. AND GAS COMMISSION PETROLEUM ENGINEER
(State names of and expected depths to objective sands; signs, cementing points, and all other important work, sur 1. Squeeze perforations at 5618-58. 2. Cut 4½" casing at approximately 3. Set cement plug 2650-2750 4. " " 1575-1675 5. " " 450-550 6. " " 150-200 7. Set 10 sack cement plug in top of 8. Erect 4"x10' pipe marker with we I understand that this plan of work must receive approved the sack company	show saface for Lead 4200	izes, weights, and lengths of proportion and date anticipate spot are top cement at 5500'. Set 100' cement plug APROVED BY UT CONSERVATION C DATE: 2-21-45 arfa ce pipe. name thereon.	adding-in.) g or top of casing st AH OH. AND GAS OMMISSION PETROLEUM ENGINEER
(State names of and expected depths to objective sands; signs, cementing points, and all other important work, sur 1. Squeeze perforations at 5618-58. 2. Cut 4½" casing at approximately 3. Set cement plug 2650-2750 4. " " " 1575-1675 5. " " 450-550 6. " " " 150-200 7. Set 10 sack cement plug in top of 8. Erect 4"x10' pipe marker with well understand that this plan of work must receive approved.	show saface for Lead 4200	APPROVED BY UTACONSERVATION CONSERVATION CONSERVATION CONTRACTOR C	adding-in.) g or top of casing st AH OH. AND GAS OMMISSION BETROLEUM ENGINEER
(State names of and expected depths to objective sands; signs, cementing points, and all other important work, sur 1. Squeeze perforations at 5618-58. 2. Cut 4½" casing at approximately 3. Set cement plug 2650-2750 4. " " 1575-1675 5. " " 450-550 6. " " 150-200 7. Set 10 sack cement plug in top of 8. Erect 4"x10' pipe marker with well understand that this plan of work must receive approvation to company Kimbark Exploration Company Company 201 University Blvd.	show saface for Lead 4200	APPROVED BY UTACONSERVATION CONSERVATION CON	adding-in.) g or top of casing st AH OH. AND SAS COMMISSION PETROLEUM ENGINEER operations may be commenced

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

March 1, 1965

Kimbark Exploration Company 201 University Boulevard Denver, Colorado

Attention: Mr. W. K. Arbuckle, President

Re: Well No. Recapture Creek "D"-#1 Sec. 17, T. 40 S., R. 23 E., San Juan County, Utah

Gentlemen:

This letter is to advise you that the well log for the above mentioned well is due and has not been filed with this Commission as required by our rules and regulations. Also, please be advised that the Subsequent Report of Abandonment and Plugging of said well is due, as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil & Gas Conservation Commission.

It would also be appreciated if you would complete and return the enclosed Forms OGCC-8-X as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

kgw

Enclosure - Forms



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

P. O. Box 1809 Durango, Colorado 81302

March 2, 1965

Mr. Harvey Coonts
Utah Oil and Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Dear Harvey:

I believe that the well which you mentioned in your letter of February 24 would be the Zoller and Danneberg No. D-1 Federal located in the SE\set{2}SE\set{2} sec. 17, T. 40 S., R. 23 E.

This office approved the drilling of the well by Zoller and Danneberg under a Designation of Operator from the record lessees. Kimbark Exploration Company, 201 University Boulevard, Denver 6, Colorado, apparently plugged the well. However, this office could not recognize Kimbark as the operator because the lessees did not furnish a Designation of Operator naming Kimbark as operator. The Subsequent Report of Abandonment indicates the company to be "Zoller and Danneberg by Kimbark Exploration Company." The Intent to Abandon indicates Zoller and Danneberg to be the company and was executed by the president of Kimbark as agent for Zoller and Danneberg.

Please advise if you need further information.

Sincerely yours,

Jerry W. Long District Engineer



n OGCC-1 be			// \
	E OF UTAH	SUBMIT IN TRIPLICATE* (Other instructions on re-	V .
OIL & GAS CONSER	RVATION COMMISSION	verse side)	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICE (Do not use this form for proposals Use "APPLICATION")	ES AND REPORTS ON to drill or to deepen or plug back ON FOR PERMIT—" for such propos	WELLS to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
i.			7. UNIT AGREEMENT NAME
WELL GAS OTHER DI	RY		
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
	Kimbark Exploration	Company	Recapture Creek
3. ADDRESS OF OPERATOR			9. WELL NO.
	d. Denver 6, Colorad		D-1
 LOCATION OF WELL (Report location clear See also space 17 below.) 	cly and in accordance with any Stat	te requirements.*	10. FIELD AND POOL, OR WILDCAT
At surfaceC SE SE 600' FS	SL 655' FEL	·	Recapture Creek
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		y 14	Sec. 17 T40S R23E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT,	GR, etc.)	12. COUNTY OR PARISH 13. STATE
	4689GL 4701KB		San Juan Co. Utah
16. Check Appr	opriate Box To Indicate Natu	re of Notice, Report, or O	ther Data
NOTICE OF INTENTIO	N TO:	SUBSEQU	ENT REPORT OF:
TEST WATER SHUT-OFF PUL	L OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MUI	LTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABA	NDON*	SHOOTING OR ACIDIZING	ABANDONMENT* XX
REPAIR WELL CHA	INGE PLANS	(Other)	
(Other)		Completion or Recomple	of multiple completion on Well etion Report and Log form.)
	ter, pumped in 15 sac si. Top cement 5500'.	ks cement and squee Filled hole with w	zed perforations ater.
2. Worked pipe and four Left 4784' in well.	na it struck at 846'.	snot pipe at 846'	and recovered 846.
3. Set cament plugs at	846'-746'; 550-450';	200-150'; and 10 sa	cks in top of surface.

I hereby certify that the foregoing is true and correct		bark Expl.Co. esident	DATE _	Mar.	3,	1965	- / /-
(This space for Federal or State office use)							
APPROVED BY	TITLE		DATE _				

4. Set 4" name plate marker. P&A.

用数11 (1) 1 · 以1 电电流

FORM OGCC-8-X

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Operator All	mbark Exploration	Company	Address201	University Biv	d. Phone DU 84021
	Arapahoe Drilling			nver, Colo.	Phone
Location SE	Dz SE ż Sec.	17 T. 40	R. 23 E	San Juan	County, Utah
Water Sands	: : :	5			
]	Depth		<u>Volume</u>		Quality
From	To	Flo	w Rate or Head		Tresh or Salty
1. No wa	ter flows.	أنتيان المناسبة			
2		**		The second secon	odda da
3.	•			A CAN	e demai
4	· ·		12.23.2		•
5					an one of the second
			(Continued	on reverse sid	e if necessary)

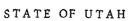
Remarks:

NOTE:

(a) Upon diminishing supply of forms, please inform the Commission

(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)
(c) If a water analysis has been made of the above reported zone, please

forward a copy along with this form.



SUBMIT IN DUPLICATE*

(See other in-structions on reverse side)

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

						7.					
WELL CO	MPLETION	OR RECO	OMPLET	ION I	REPOR	T AN	D LOG	* 6.	IF INDIAN	, ALLO	TTEE OR TRIBE NAM
ia. TYPE OF WEL	L: OIL WEI	L GAS WELL	. 🗆 🕝	RY X	Other	1.7		7.	UNIT AGR	EEMEN	T NAME
b. TYPE OF COM	WORK DEE	P- PLUG	. Dif	F. 🗀							
WELL 2. NAME OF OPERAT	OVER L EN	L BACE	res	VR.	Other			<u> </u>	FARM OR		Creek
	Oanneberg	Kimbark :	Explorat	ion C	ompany			<u>-</u>	WELL NO.		CICCA
3. ADDRESS OF OPER								"	D-1		, the second of
201 Unive	ersity Blvd	d. Denve	r 6, Col	orado)			10	. FIELD A	ND POO	L, OR WILDCAT
4. LOCATION OF WEI	LL (Report location	on clearly and	in accordance	with an	y State rec	quirement	8)*		Reca	ptur	e Creek
At surface C	SE SE							11			OR BLOCK AND SURVE
At top prod. int	erval reported be	same						.	OR AREA		
	_					, t			: _		
At total depth	same										T40S R23E
en e			14. PE	RMIT NO.		DATE	ISSUED	12 S	. COUNTY PARISH an Jua	or n	13. STATE Utah
5. DATE SPUDDED	16. DATE T.D. R	EACHED 17. I			o prod.)		ATIONS (DF,		B, ETC.) *	19.	ELEV. CASINGHEAD
3/27/64	4/15/64		4/15/64				9GL 470				4689
O. TOTAL DEPTH, MD		G, BACK T.D., MD	& TVD 22	HOW M	TIPLE COM	PL.,	23. INTERV	DBY	OTARY TOO	LS	CABLE TOOLS
5828 DTD 5	132 5						<u> </u>	<u> </u>	-TD		
4. PRODUCING INTER	• • •		тор, воттом, ()	NAME (1	MD AND TV	D)*				25	5. WAS DIRECTIONAL SURVEY MADE
3010-20, 1	5632-37, 56	942-96	somey								No
6. TYPE ELECTRIC A	ND OTHER LOGS I	4 15	R				,			27. w	NO NO
8.		, ĉ.	ASING RECO)RD (Rep	ort all str	ings set in	n well)				<u> </u>
CASING SIZE	WEIGHT, LB.	FT. DEPTH	SET (MD)	но	LE SIZE		CEME	TING RECO	RD		AMOUNT PULLED
13 3/8			167				175 sa	cks			0
4 1/2			5829				250 sa	cks			
,				.				·			
•		<u> </u>		<u> </u>	<u> </u>	<u> </u>					
9.	TOP (MD)	BOTTOM (MD)			I	(2==)	30.		ING REC		1
SIZE	TOP (MD)	BUTTOM (MD)	SACKS C	EMENT	SCREEN	(MD)	SIZE	- DEPT	H SET (M	(D)	PACKER SET (MD)
					ļ			-			
1. PERFORATION REC	CORD (Interval, si	ze and number)		82.	AC	ID. SHOT. F	RACTURE	CEMEN	T SOU	EEZE, ETC.
•		i i			DEPTH	INTERVAL	 				MATERIAL USED
5618-28	5632-37	5642-58			all	perfs	•	10,5	00 gal	lons	s, retarded
all $4\frac{1}{2}$	bullets/f	t.		•							
						:					
3.* ATE FIRST PRODUCT	YON I PROPE	CONTON MANAGEMENT OF	(Florein -		DUCTION						
5/164	PRODU	swabbi		as uji, p	umpiny—8	ize ana ij	ype of pump	,		STATU (t-in)	s (Producing or P&A
ATE OF TEST	HOURS TESTED	CHOKE SI		N. FOR PERIOD	OIL-BB	L.	GAS-MCF.	W	ATER—BBI	<u>. </u>	GAS-OIL RATIO
5/3/64	8	2"		>	32	V	32		48		1000-1
LOW. TUBING PRESS.	CASING PRESSUE	CALCULAT 24-HOUR		BBL.	GA:	S-MCF.	W	ATER—BBI	•	OIL G	RAVITY-API (CORR.)
4 DISPOSTATION OF S		100 000	<u> </u>			<u> </u>	<u>, </u>				
4. DISPOSÍTION OF G		jues, ventea, e	···)						ST WITNE		
5. LIST OF ATTACH	Vent	<u> </u>	1					F	rancis	5 H.	Davis
							e e				
6. I hereby certify	that the foregoin	ng and attache	d information	ı is comr	olete and c	orrect as	determined	from all	vailable i	cecorda	
		1 1	00		Presi		,				arch 3, 1965
SIGNED	un of	www	TI TI	TLE	- 7	*	·		DATI		
											A. Carrier and A. Car

NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and infectional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35. General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be

Heart Indicated Special managements.

Heart 22 and 24: If this elevation is completed for separate production from none therefore (multiple completion), so state in item 22, and in item 24 show the producing interpretation or interval and interval and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, or Federal office for specific instructions.

or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Su additional interval to be separately produced, showing the additional data pertinent to such interval. for each

"Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) tem 29:

FORMATION TOP			DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, BLOWING AND SHUT-IN PRESSULES, AND RECOVERIES			,
		BOTTOM	DESCRIPTION, CONTENTS, EIC.	2	TOP	P.
					MEAS. DEPTH	TRUE VERT. DEPTH
	1	•				
	0	,		-		,
Shinarump 2412	7					
Moenkopi 24	2490					
Dechelly 2700	00				y H	
Organ Rock 2780	08	1				
Cutler Evaporite 3560	00					
Hermosa 46	4662		No cores.	•		•,
Ismay Shale 5473	<u>ي</u>					
Ismay Carbonate 5503)3		DST # 1 5580-5695 Misrun		•	
Paradox Shale 5672	27		# 2 5580-5695 Open 2 hrs. SI 1 hr.			
Desert Creek 5706	90		GTS ISTM 30". Rec. 630' poil, 90'			A
	5810		MSW. FP 118-226#, SIP 2191-1964#.	*	<i>f</i>	
		ć	# 3 5715-5828 Open 2 hrs. SI 1 hr.			i.e.
	-	` .	Rec. 5716- 180' mud, 90; MSW.			
			FP 59-133. SIP 1785.			
•						
	-					e.
7A		,			9	, N
₽R						ř
6						

April 7, 1965

Kimbark Exploration Company 201 University Blvd. Denver, Colorado

Attn: Mr. W. K. Arbuckle, President

Re: Well No. Recapture Creek D"-#1 Sec. 17, T. 40 S., R. 23 E., Sen Juen County, Utah

Plugged and Abandomment Date Form OGCC-8-X

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned well. However, upon checking this information, we note that the above information was omitted from this report.

Please submit to this office said information as soon as possible. Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK



KIMBARK EXPLORATION COMPANY

201 UNIVERSITY BOULEVARD DENVER, COLORADO 80206 388-4021

AREA CODE 303

APRIL 9, 1965

OIL AND GAS CONSERVATION COMMISSION STATE OF UTAH 348 EAST SOUTH TEMPLE SALT LAKE CITY, UTAH 84111

ATTENTION: MISS KATHY G. WARNER

GENTLEMEN:

JUST IN THE LAST FEW DAYS WE FORWARDED FORM OGCC-8-X FOR OUR RECAPTURE CREEK "D"-#1, SECTION 17, T-40-S, R-23-E, SAN JUAN County, Utah. If you have not received this in your office BY THIS TIME, PLEASE ADVISE AND WE WILL FORWARD ANOTHER FORM.

VERY TRULY YOURS,

KIMBARK EXPLORATION COMPANY

With Boolevelle

W. K. ARBUCKLE

WKA:AM

April 15, 1965

Kimbark Exploration Company 201 University Blvd. Denver, Colorado

Attention: Mr. W. K. Arbuckle, President

Re: Well No. Recapture Creek "B"-#1 Sec. 17, T. 40 S., R. 23 E., San Juan County, Utah

Plugged and Abandonment Date

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned well. However, upon checking this information, we note that the above information was omitted from this report.

Please submit to this office said information as soon as possible. Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK B. H. CROFT CHAIRMAN

C. R. HENDERSON

C. S. THOMSON

M. V. HATCH H. B. REESE

EXECUTIVE DIRECTOR

C. B. FEIGHT



PETROLEUM ENGINEE PAUL W. BURCHELL CHIEF ENGINEER

HARVEY L. COONTS SALT LAKE CITY

THE STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH 84111

April 15, 1965

Kimbark Exploration Company 201 University Blvd. Denver, Colorado

Attention: Mr. W. K. Arbuckle, President

Well No. Recapture Creek "D"-#1

Sec. 17, T. 40 S., R. 23 E.,

San Juan County, Utah

Plugged and Abandonment Date -

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned well. However, upon checking this information, we note that the above information was omitted from this report.

Please submit to this office said information as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

kgw

Recapture Creek # D-1 was PEA april 15, x *910503 pu b/m.